



GUACOLDA

energía

EARNINGS REPORT 3Q 2021
Guacolda Energía SpA and Subsidiary

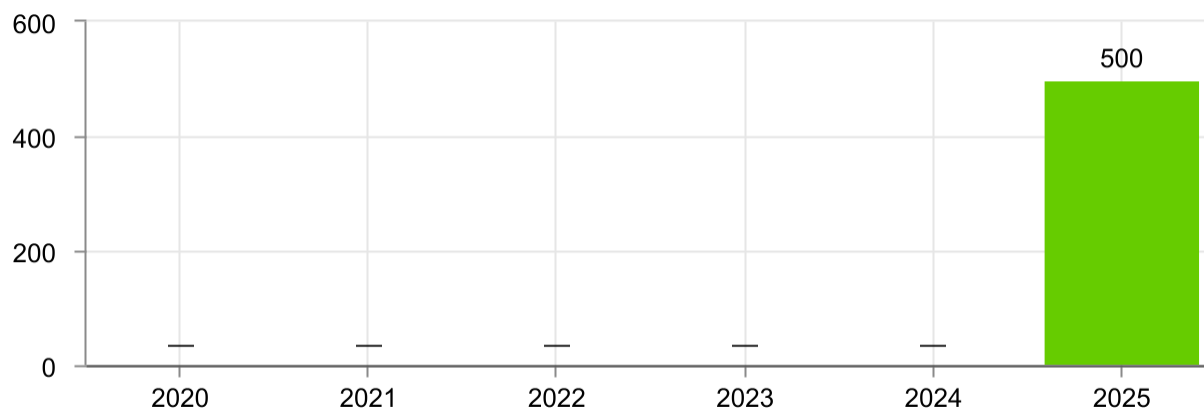
November 30th, 2021

THIRD QUARTER 2021 RESULTS

Summarized income statement and balance sheet for the periods September 30, 2021 and September 2020. Amounts expressed in thousands of US dollars unless otherwise indicated.

Income Statement	YTD			3Q		
	2021	2020	Var (%)	2021	2020	Var (%)
Regulated customer sales	—	36,072	(100)%	—	12,121	(100)%
Unregulated customer sales	194,844	282,590	(31)%	55,338	90,536	(39)%
Spot sales	107,158	5,094	2,004 %	39,068	2,612	1,396%
Transmission revenue	24,514	25,550	(4) %	6,423	9,974	(36)%
Other operating revenues	2,608	4,348	(40)%	913	1,380	(34)%
Operating Revenues	329,124	353,654	(7)%	101,742	116,623	(13) %
Energy and capacity purchases	(32,867)	(29,505)	11 %	(2,223)	(10,318)	(78) %
Fuel consumption	(110,996)	(86,785)	28 %	(39,958)	(25,999)	54 %
Transmission tolls	(27,645)	(25,214)	10 %	(7,051)	(9,707)	(27) %
Other cost of sales	(89,979)	(72,929)	23 %	(35,033)	(22,914)	53 %
Depreciation	(44,788)	(38,961)	15 %	(14,897)	(12,967)	15 %
Total Costs of Sales	(306,275)	(253,394)	21 %	(99,162)	(81,905)	21 %
Gross Profit	22,849	100,260	(77)%	2,580	34,132	(93)%
Administrative expenses	(4,575)	(5,416)	(16)%	(2,067)	(1,972)	5%
Other Gains and Losses	2,414	(407,562)	(101)%	2,335	(407,551)	(101)%
Financial Income	365	3,023	(88)%	115	481	(76)%
Financial expenses	(18,428)	(20,407)	(10)%	(6,145)	(6,620)	(7)%
Foreign currency exchange differences	(9,680)	3,687	(363)%	(6,107)	(240)	2,445%
Net Income (Loss) before Taxes	(7,055)	(326,415)	(98)%	(9,289)	(381,184)	(98)%
Income Tax Income (Expense)	785	346	127 %	370	(1)	(37,100)%
Net Income (Loss)	(6,270)	(326,069)	(98)%	(8,919)	(381,185)	(98)%
EBITDA	63,062	133,805	(53)%	15,410	45,127	(66)%

DEBT AMORTIZACION SCHEDULE



Debt Amortization (US\$ Million)

	Total Outstanding	Average Interest Rate	Schedule of Maturities as of September 30, 2021				
			2021	2022	2023	2024	2025
Senior Notes due 2025	500	4.56%	—	—	—	—	500
Total	500		—	—	—	—	500

GENERATION, PURCHASES AND SALES

	YTD			3Q		
Energy (GWh)	2021	2020	Var (%)	2021	2020	Var (%)
Sales						
Regulated	—	394	(100)%	—	131	(100)%
Unregulated	2.153	2.970	(28)%	848	1.012	(16)%
Spot	1.103	58	---	146	---	---
Total Sales	3,256	3.422	(5)%	994	1.143	(13) %
Purchases						
Spot	—	197	(100)%	—	173	(100)%
Other generators	66	15	338 %	57	11	415 %
Total Purchases	66	212	(68)%	57	184	(69) %
Thermal Generation	3.190	3.210	(1) %	937	959	(2) %

Guacolda generation went down by 22 GWh during the third quarter of 2021, a 2% decrease primarily due to high availability of natural gas in the system and unscheduled maintenance for some Guacolda units.

Operating revenues decreased in 13% mainly driven by US\$35 million lower unregulated contract sales and by US\$12 million lower regulated contract sales revenues, partly compensated by a US\$36 million increase in spot sales revenues.

Contract sales volumes to regulated customers decreased to zero in the third quarter of 2021 due to the expiration of the contracts in December of 2020, **contract sales volumes to unregulated customers** decreased by 16% to 848 GWh in the second quarter of 2021.

Spot sales increased by US\$36 million while Energy and capacity purchase expenses decreased US\$12 million due to higher net spot sales volumes of 146 GWh at higher spot prices. **Sales and purchase volumes** are presented on a net basis for each period. During the third quarter of 2021, Guacolda had net sales on the spot market of 142 GWh while during the same period 2020 it presented net purchases on the spot market of 173 GWh.

Transmission revenues decreased 36% (US\$4 million reduction), meanwhile, transmission costs were US\$3 million lower.

Fuel Cost grew US\$14 million primarily because of the increase in average coal prices in the second and the third quarter of 2021 compared to the same period in 2020. (Coal supply shortages worldwide are pushing fuel prices to record highs).

Depreciation and amortization expenses were US\$2 million higher driven by a review and change in the useful life of the generating units carried out in the second half of 2020.

Gross Profit for the third quarter of 2021, reached US\$2,6 million, down US\$31,5 million from the third quarter of 2020. Lower contract sales as a result of regulated contracts expirations and lower unregulated contract sales volumes, in

addition to higher average fuel prices were the main drivers of this decrease. Similarly, **EBITDA** declined 66%, reaching US\$15 million in the third quarter of 2021.

SG&A costs expenses remain similar in the third quarter of 2021 compared to the same period of 2020.

Non-Operating results were US\$-10 million for the third quarter of 2021, compared to US\$-401 million registered in same period in 2020 driven by higher losses of US\$408 million as a result of an impairment of Property, Plant and Equipment registered in the third quarter of 2020.

Financial Expenses decreased by US\$0,5 million in the third quarter of 2021, explained by lower interest expense, as a result of the scheduled amortization of the Company's debt and debt prepayments performed in 2020.

Guacolda registered an **income tax** gain of ThUS\$370 in the third quarter of 2021, versus a ThUS\$1 tax loss in the third quarter of 2020.

Guacolda reported a net loss of US\$9 million in the third quarter of 2021, primarily as a result of lower **EBITDA**, in addition to the negative variation in foreign exchange differences, compared to US\$381 million net loss in the same period of 2020, wich include the impairment explained above.

As of September 30, 2021, Guacolda had a cash and cash equivalent totaling US\$148 million and total financial debt of US\$500 million, from its 2025 Senior Notes.